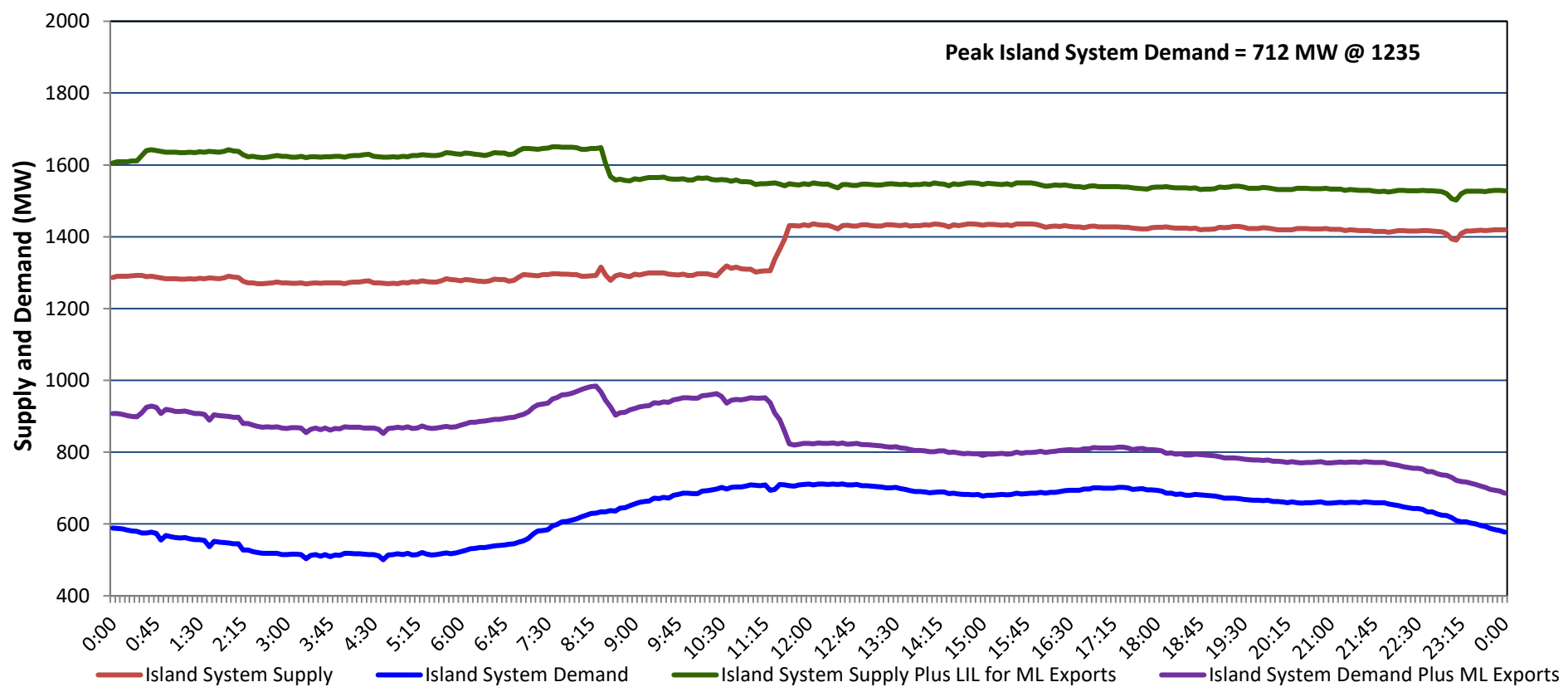


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, July 15, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, July 12, 2025



Island Supply Notes For July 12, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- F As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- G As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).
- H As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Jul 13, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,264 MW	Sunday, July 13, 2025	735	685
NLH Island Generation: ^{3,7}	960 MW	Monday, July 14, 2025	755	705
NLH Island Power Purchases: ⁵	90 MW	Tuesday, July 15, 2025	780	730
NP and CBPP Owned Generation:	200 MW	Wednesday, July 16, 2025	775	725
LIL/ML Net Imports to Island: ⁹	14 MW	Thursday, July 17, 2025	775	725
		Friday, July 18, 2025	765	715
7-Day Island Peak Demand Forecast:	780 MW	Saturday, July 19, 2025	730	680

Island Supply Notes For July 13, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jul 12, 2025	Island Peak Demand ¹⁰	12:35	712 MW
	Exports at Peak		114 MW
	LIL Net Imports to Island		2,647 MWh
Sun, Jul 13, 2025	Forecast Island Peak Demand		735 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).